

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>253,687</b>	--	--	<b>38,750</b>	<b>34,112</b>	<b>13,761</b>	<b>7,113</b>	<b>224,632</b>	<b>108,564</b>	<b>0</b>	<b>634,706</b>
<b>Hydrocarbon Gas Liquids</b>	<b>100,855</b>	<b>-14</b>	<b>9,237</b>	<b>3</b>	<b>25,449</b>	--	<b>-4,107</b>	<b>12,944</b>	<b>60,498</b>	<b>66,195</b>	<b>118,099</b>
Natural Gas Liquids	100,855	-14	4,217	3	25,026	--	-4,096	12,944	60,498	60,741	116,987
Ethane	45,625	--	127	--	14,399	--	-681	--	9,533	51,299	43,309
Propane	29,994	--	4,243	--	9,427	--	-1,628	--	39,460	5,832	37,476
Normal Butane	7,041	--	104	3	3,214	--	-1,406	5,193	11,327	-4,752	17,604
Isobutane	8,457	--	-257	--	753	--	-899	3,818	103	5,930	7,823
Natural Gasoline	9,738	-14	--	--	-2,767	--	518	3,933	75	2,432	10,775
Refinery Olefins	--	--	5,020	--	423	--	-11	--	--	5,454	1,112
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	5,221	--	423	--	-98	--	--	5,742	402
Normal Butylene	--	--	-201	--	--	--	87	--	--	-288	710
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>3,510</b>	--	<b>14,020</b>	<b>-56,531</b>	<b>-1,670</b>	<b>-2,392</b>	<b>-48,556</b>	<b>7,312</b>	<b>2,966</b>	<b>132,478</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	3,510	--	240	4,985	2,725	341	7,441	1,222	2,456	6,705
Hydrogen	--	--	--	--	--	3,024	--	3,024	--	0	--
Biofuels (including Fuel Ethanol)	--	3,510	--	240	4,985	-299	341	4,417	1,222	2,456	6,705
Fuel Ethanol	--	585	--	--	5,159	-299	155	4,081	1,209	0	4,626
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	2,925	--	240	-174	--	186	336	13	2,456	2,079
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	12,238	756	--	-1,373	8,230	5,610	527	45,775
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,542	-62,272	-4,395	-1,356	-64,249	480	0	79,976
Reformulated	--	--	--	--	-9,488	6,453	-1,729	-1,359	53	0	9,353
Conventional	--	--	--	1,542	-52,784	-10,848	373	-62,890	427	0	70,623
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	22	--	-18	22
<b>Finished Petroleum Products</b>	--	<b>2</b>	<b>195,386</b>	<b>3,969</b>	<b>-44,183</b>	<b>4,694</b>	<b>-3,297</b>	--	<b>66,401</b>	<b>96,765</b>	<b>103,005</b>
Finished Motor Gasoline	--	0	60,069	5	-1,781	4,694	1,551	--	20,853	40,583	7,828
Reformulated	--	--	12,822	--	--	-5,442	--	--	--	7,380	--
Conventional	--	0	47,247	5	-1,781	10,136	1,551	--	20,853	33,203	7,828
Finished Aviation Gasoline	--	--	305	--	-122	--	46	--	--	137	624
Kerosene-Type Jet Fuel	--	--	22,866	--	-15,485	--	-1,364	--	3,695	5,050	10,897
Kerosene	--	--	172	--	-298	--	81	--	21	-228	410
Distillate Fuel Oil	--	2	75,106	--	-28,079	--	-3,293	--	23,608	26,715	40,769
15 ppm sulfur and under	--	2	69,294	--	-27,715	--	-3,214	--	19,884	24,912	34,668
Greater than 15 ppm to 500 ppm sulfur	--	0	2,243	--	-56	--	25	--	2,208	-46	1,060
Greater than 500 ppm sulfur	--	--	3,569	--	-308	--	-104	--	1,516	1,849	5,041
Residual Fuel Oil	--	--	3,667	2,311	865	--	-577	--	3,449	3,971	19,447
Less than 0.31 percent sulfur	--	--	1,002	--	130	--	10	--	NA	NA	1,533
0.31 to 1.00 percent sulfur	--	--	1,003	202	314	--	-423	--	NA	NA	4,867
Greater than 1.00 percent sulfur	--	--	1,662	2,109	421	--	-164	--	NA	NA	13,047
Petrochemical Feedstocks	--	--	4,809	219	47	--	92	--	810	4,173	2,202
Naphtha for Petro. Feed. Use	--	--	2,666	121	47	--	73	--	--	2,761	1,679
Other Oils for Petro. Feed. Use	--	--	2,143	98	--	--	19	--	810	1,412	523
Special Naphthas	--	--	803	146	-15	--	7	--	--	927	816
Lubricants	--	--	2,961	1,031	-599	--	-308	--	1,873	1,828	9,461
Waxes	--	--	115	--	--	--	-16	--	25	106	282
Petroleum Coke	--	--	12,079	257	1,122	--	387	--	11,640	1,431	3,595
Marketable	--	--	9,414	257	1,122	--	387	--	11,640	-1,234	3,595
Catalyst	--	--	2,665	--	--	--	--	--	--	2,665	--
Asphalt and Road Oil	--	--	1,962	--	167	--	98	--	392	1,639	5,991
Still Gas	--	--	9,017	--	--	--	--	--	--	9,017	--
Miscellaneous Products	--	--	1,455	--	-5	--	-1	--	33	1,418	683
<b>Total</b>	<b>354,542</b>	<b>3,499</b>	<b>204,623</b>	<b>56,742</b>	<b>-41,153</b>	<b>16,785</b>	<b>-2,684</b>	<b>189,020</b>	<b>242,775</b>	<b>165,926</b>	<b>988,288</b>

-- = Not Applicable.

NA = No Data Reported.

1 = Not Available.

1 Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.